Utilities (Variation of Licence) Notice 2021 (No 1)

Notifiable Instrument NI2021-105

made under the

Utilities Act 2000, section 38 (variation), section 52(1)(c) (Public notice of licence decisions), section 53 (Public access to licences etc).

1 Name of instrument

This instrument is the *Utilities (Variation of Licence) Notice 2021 (No 1).*

2 Commencement

This instrument commences on 1 March 2021.

3 Public notice of licence decision – variation

The gas transmission services utility licence held by East Australian Pipeline Limited (ABN 33 064 629 009), has been varied under section 38 of the *Utilities Act 2000*.

The licence has been varied to reflect the current regulatory framework. The licence variation also includes some changes to wording to improve the clarity and readability of the licence.

Details of the variations to the licence are set out in schedule 2 of the licence.

4 Public access to licence

The licensee's utility services licence remains in force beginning 1 July 2001, with the variation to the licence taking effect on 1 March 2021.

Copies of the licence are available from the Commission's website at: https://www.icrc.act.gov.au/utilities-licensing/current-licences

Joe Dimasi Senior Commissioner 24 February 2021

INDEPENDENT COMPETITION AND REGULATORY COMMISSION

Licence to provide gas transmission services under the *Utilities Act 2000* (ACT)

granted to

East Australian Pipeline Limited ABN 33 064 629 009

As varied on 1 March 2021



Australian Capital Territory

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Licence to provide Utility Services granted on 29 June 2001.

BY

The Independent Competition and Regulatory Commission, a body corporate established under the Independent Competition and Regulatory Commission Act 1997 (ACT) (ICRC) pursuant to the Utilities Act 2000 (ACT)

TO

The Person specified in Item 1 of the Reference Schedule ('Licensee').

Subject to the terms and conditions set out in this licence, the **ICRC** has determined to grant a licence to the **Licensee**, under Part 3 of the **Act** to provide the utility services outlined in **Item 3** of the **Reference Schedule**.

1. Definitions and Interpretation

1.1. Interpretation

In this licence, unless the context requires otherwise:

- (1) the singular includes the plural and vice versa;
- (2) headings are used for convenience only and do not affect the interpretation of this licence;
- (3) a reference to a document includes the document as modified from time to time and any document replacing it;
- (4) the word 'person' includes a natural person and any body or entity whether incorporated or not.

1.2. Definitions

Terms shown in bold typeface are defined. Definitions are specified in the Dictionary at the end of this licence and are part of this licence.

2. Commencement and term

2.1. Commencement date

This licence commences on the date specified in Item 2 of the Reference Schedule.

2.2. Licence term

This licence will remain in force until:

- (1) a variation is made to this clause, or
- (2) the licence is transferred under section 40 of the Act, or
- (3) the Licensee surrenders the licence under section 41 of the Act, or
- (4) the ICRC revokes the licence under section 42 of the Act.

3. Licence does not limit Licensee

This licence does not:

- (1) limit or prevent the **Licensee** from doing anything that it may lawfully do without the benefit of this licence; or
- (2) override or derogate from a requirement under any other Law.

4. Authorisation

4.1. Authorised Utility Services

This licence confers on the **Licensee** the right to provide the **Authorised Utility Services** referred to in **Item 3** of the **Reference Schedule**.

4.2. Area of operations

The Licensee may provide the Authorised Utility Services in any part of the Territory.

4.3. Non-exclusive rights

The rights conferred by this licence on the Licensee are not exclusive.

5. Licensee to comply with obligations under this Licence

5.1. Licensee to comply with obligations

The **Licensee** must provide the **Authorised Utility Services** in accordance with the obligations imposed by this licence, including the obligations set out in the schedule.

5.2. Joint and several responsibility

Where the **Licensee** comprises two or more legal entities, each entity is jointly and severally liable for the **Licensee's** compliance with the terms of this licence.

6. Compliance with all applicable laws

6.1. Licensee to comply

The **Licensee** must comply with all **Laws** in force in the **Territory** during the licence term that are applicable to any services provided by the **Licensee** in the **Territory**.

6.2. Licensee to comply with the Act and Utilities Technical Regulation Act

Without limiting the generality of clause 6.1, in providing the **Authorised Utility Services** the **Licensee** must comply with:

- (1) any requirement of the Act and the Utilities Technical Regulation Act;
- (2) relevant **Industry Codes** including the service standards (if any) prescribed under those codes;
- (3) relevant **Technical Codes** including the performance standards (if any) prescribed under those codes;
- (4) any direction given to the **Licensee** by the **ICRC** under the **Act**;
- (5) any direction given to the **Licensee** by the **Technical Regulator** under the **Utilities Technical Regulation Act**; and
- (6) any applicable ring fencing requirements.

6.3. Severance of any part of the licence does not affect continued operation of remainder of licence

If any part of this licence is prohibited, void, voidable, illegal or unenforceable, then that part is severed from the licence but without affecting the continued operation of the remainder of the licence.

7. Variation of Licence

The terms of this licence may be varied by the **ICRC** in accordance with section 38 of the **Act**.

8. Licence Compliance

8.1. Licensee to monitor compliance

The Licensee must monitor its compliance with this licence and any Law, Industry Code, Technical Code, or such other code of practice, direction or guideline applicable to the Licensee and the Authorised Utility Services provided by the Licensee.

8.2. Licensee to notify the ICRC of any material breaches

The **Licensee** must notify the **ICRC** if it becomes aware of a material breach of this licence, or any **Law**, **Industry Code**, **Technical Code** or direction that **Licensee** is required to comply with under clause 6.2 as soon as practicable and in accordance with any reporting guidelines published by the **ICRC** from time to time.

8.3. Licensee to provide statement on any non-compliance

- (1) If the **Licensee** has not complied with any of its obligations under clause 6.2, the **Licensee** must identify those obligations and provide a statement to the **ICRC** that explains the:
 - (a) circumstances of, and reasons for the non-compliance,
 - (b) consequences of the non-compliance (including any penalties imposed), and
 - (c) outlines measures that the **Licensee** will, or has, put in place to rectify the non-compliance.
- (2) The non-compliance statement must be provided in accordance with any reporting guidelines published by the **ICRC** from time to time, and in the absence of any such guideline, it must be included with the annual compliance report outlined in clause 8.4(1).

8.4. Licensee must report compliance annually

- (1) The **Licensee** must report to the **ICRC** on its obligations under clause 6.2, and any other reporting requirements the **Licensee** has under the **Act**, including information that the **ICRC** requires to be reported, by 1 October every year during the term of this Licence.
- (2) The Licensee must report to the Technical Regulator on its obligations under the Utilities Technical Regulation Act, Technical Codes, any technical requirements outlined in the schedule of this licence and any other associated technical information that the Technical Regulator reasonably requires to be reported, in a manner, timeframe and format required by the Technical Regulator.

8.5. Availability of compliance report

The **Licensee** must ensure that its annual compliance report required under clause 8.4(1), or a summary of the annual compliance report, is made publicly available by publishing it on the **Licensee's** website.

8.6. Operation and compliance audits

- (1) The Licensee must undertake periodic audits of the services and operations authorised by this licence and of its compliance with its obligations under this licence and any Law, Industry Code, Technical Code, or direction that it is required to comply with under clause 6.2.
- (2) The audits must be conducted by an independent expert or auditor nominated by the **Licensee** and approved by the **ICRC**.
- (3) The audit results must be reported to the **ICRC** in a manner (including as to form and substance) approved by the **ICRC**.

9. Technical and prudential criteria

9.1. Requirement to continue to meet criteria

The **Licensee** must, throughout the term of this licence, continue to satisfy the same technical and prudential criteria that it was required to meet as a condition of the grant of the licence under the **Act**.

9.2. Licensee to advise the ICRC of financial and technical capacities

- (1) The **Licensee** must, from time to time as reasonably required by the **ICRC**, provide the **ICRC** with:
 - (a) details of the Licensee's financial, technical and other capacity (including the capacity of its major contracted providers) to continue to provide the services and to conduct the operations authorised by this licence; and
 - (b) such other information as the ICRC requires.
- (2) The **Licensee** must promptly notify the **ICRC** of any significant reduction in its financial capacity which has potential to impact upon the **Licensee's** ability to carry on the operations authorised by this licence.

10. Contracting out

10.1. Licensee may contract out

The **Licensee** may contract out the provision, construction, operation, management or maintenance of any of the systems or services that are the subject of this licence.

10.2. Licensee bound by obligations under licence

Contracting out does not relieve the **Licensee** of its responsibility to comply with its obligations under this licence.

11. Securities, assignment and changes to shareholdings

11.1. Security Interest

The **Licensee** must not grant a **security interest** in this licence without the prior written consent of the **ICRC**.

11.2. Assignment

The **Licensee** must not **assign** its interest under this Licence without the prior written consent of the **ICRC**.

11.3. Assignment generally

An application by a **Licensee** to the **ICRC** for consent to an assignment must demonstrate, to the reasonable satisfaction of the **ICRC**, that the proposed assignee is a respectable, responsible, and solvent **Person** who is capable of performing all obligations in this licence on the part of the **Licensee**.

11.4. Deemed assignment - changes in Licensee's shareholdings

A change in the shareholding in the **Licensee**, at any one time, resulting in the transfer of more than 50 percent of the shares in the **Licensee** to a third party will be deemed to be an assignment for the purposes of clause 11.2. The **ICRC**'s consent to assignment in these circumstances will not be unreasonably withheld.

11.5. Changes in ownership

The **Licensee** must keep the **ICRC** informed of all **substantial holding** changes of the **Licensee**.

12. Risk Management

12.1. The ICRC may request information

The **ICRC** may, from time to time, request details of the **Licensee's** risk management strategy.

12.2. Information that may be requested

Without limiting the generality of clause 12.1, the information requested by the **ICRC** may include information about the **Licensee's** levels of insurance cover for the protection of:

- (1) persons affected by the activities or operations of the **Licensee** (including **customers**, owners or occupiers of land and members of the general public) from injury or harm; and
- (2) the property of those persons against damage or loss.

12.3. Licensee must provide information

The **Licensee** must provide the details requested under clause 12.1 within a reasonable time period specified by the **ICRC**.

12.4. Licensee to indemnify the ICRC

The **Licensee** will indemnify the **ICRC**, the **Territory** and their respective employees and agents ('those indemnified') against liability in respect of all claims and for all loss, damage or injury to persons or property caused by the **Licensee**, its employees, agents or contractors in connection with services it provides pursuant to this licence (and those it purports to deliver under this licence). The amount of all claims, damage, costs and expenses which may be paid, suffered or incurred by those indemnified in respect of any such claim, loss, damage or injury will be made good at the **Licensee**'s expense, except to the extent that the **ICRC** or the **Territory** caused the relevant loss, damage or injury.

13. Other restrictions on Licensee

13.1. Restrictions on Licensee

A Licensee must first consult with the ICRC if the Licensee:

- (1) intends to dispose of any major asset;
- (2) intends to enter into any major transaction;
- (3) is granted a security interest or a lien over the Licensee's network facilities; or
- (4) intends to engage in any other business activity;

that is likely to materially adversely affect the Licensee's ability to:

- (5) provide the Authorised Utility Services;
- (6) continue to meet the technical and prudential criteria specified in clause 9.1; or
- (7) comply with its obligations under:
 - (a) the Act,
 - (b) any Law,
 - (c) this licence, or
 - (d) the customer contract.

14. Maintenance and inspection of records

14.1. Licensee to keep records

- (1) The **Licensee** must keep, or cause to be kept, comprehensive records in accordance with the requirements under the **Act**.
- (2) The **Licensee** must keep all records and documents necessary to enable it to meet any reporting requirement under this licence, the **Act**, the **Utilities Technical Regulation Act**, and any relevant **Industry Code** or **Technical Code**.

14.2. Consents and authorisation

The **Licensee** must obtain and keep current all licences, permits, authorities or consents issued or given by an agency or a Minister necessary for it to lawfully provide the **Authorised Utility Services**.

14.3. Licensee to provide copies of records

The **ICRC**'s officers and agents may request the **Licensee** to provide copies of records and documents referred to in clause 14.1 and 14.2.

14.4. Licensee to comply with all requests

The **Licensee** must comply with all reasonable requests by the **ICRC** for copies of the records.

15. Annual Licence fee

The **Licensee** must pay to the **ICRC** an annual licence fee determined in accordance with the **Act**. The payment of the fee is to be made in accordance with the **ICRC**'s determination.

16. Review of Licensee's obligations

The ICRC may review this licence at any time in accordance with section 46 of the Act.

17. Transfer, surrender, revocation or suspension of Licence

This licence may only be transferred, surrendered or revoked in accordance with section 40, section 41 or section 42 of the **Act**.

17.1. Suspension of licence

(1) If the **Licensee** breaches or is likely to breach a licence condition in circumstances where the **ICRC** determines that the breach is remediable by the **Licensee** in a timely manner, the **ICRC** may suspend this licence, or suspend the **Licensee's** conduct of specified services or operations under this licence, until the breach is remedied.

- (2) The ICRC may only suspend a licence, or the Licensee's conduct under clause 17.1(1), where it has issued a direction to the Licensee in accordance with section 48 of the Act and
 - (a) the **Licensee** has failed to comply within the timeframe specified in the direction, or
 - (b) there is a safety risk with continuing to provide the services prior to compliance with the direction.

17.2. Licensee to comply with requirements of suspension notice

In the event of the ICRC notifying the Licensee that this licence is suspended, or that the Licensee's provision of any specified services or operations under this licence are suspended, the Licensee must comply with any requirements under the suspension notice for the purpose of remedying a specified breach of this licence in the timeframe specified by the ICRC.

18. Notices

18.1. Notice to be in writing

Any notice or other communication given under this licence must be in writing addressed to the intended recipient; and:

- (1) delivered by hand at the address for service of the addressee; or
- (2) sent by post to the address for service of the addressee; or
- (3) sent by email to the primary contact email of the addressee.

18.2. Address for service

A notice under this licence is only effective if given by the **Licensee** to the **ICRC** or by the **ICRC** to the **Licensee** on the specified service address for the recipient. The **Licensee**'s service address and the **ICRC**'s service address are the relevant addresses referred to in **Item 4** of the **Reference Schedule** or another address subsequently notified to the **ICRC** by the **Licensee** or to the **Licensee** by the **ICRC**.

18.3. The ICRC to be advised of contact details

The **Licensee** must notify the **ICRC** of a change of address in **Item 4** of the **Reference Schedule** and any other contact details within 10 **business days** of the change.

18.4. Deemed delivery

Where a notice or other communication to be given under this licence is delivered or sent, it is deemed given to, and received by, the addressee:

- (1) if hand delivered, upon delivery;
- (2) if mailed to an address, four **business days** after the date of posting;
- (3) if sent by email before 4:00 pm on a **business day** at the place of receipt, on the day it is sent, otherwise on the next **business day**.

19. Waiver

19.1. Non exercise of power or right

A failure or delay to exercise a power or right arising under this licence by the **ICRC** or the **Licensee** does not waive that power or right.

19.2. Exercise of power or right

The exercise of a power or right arising under this Licence does not preclude either its exercise in the future or the exercise of any other power or right.

19.3. Waiver must be in writing

A waiver by the **Licensee** or the **ICRC** of a power or right arising under this licence is not effective unless it is in writing.

19.4. Limit on application

A waiver of a power or right arising under this licence is effective only with respect to the specific instance to which it relates and for the specific purpose for which it is given.

REFERENCE SCHEDULE

Item 1 Licensee

East Australian Pipeline Limited ABN 33 064 629 009

Item 2 Commencement date

Licence commencement date: 1 July 2001 Variation effective from: 1 March 2021

Item 3 Authorised Utility Services

Gas transmission services under section 9 (a) of the Act

Item 4 Address for Service

	Licensee	The ICRC
Electronic		icrc@act.gov.au
Postal	Level 19, HSBC Building 580 George Street Sydney NSW 2000	PO Box 161 Civic Square ACT 2608
Physical	Level 19, HSBC Building 580 George Street Sydney NSW 2000	

SCHEDULE 1: ADDITIONAL UTILITY SERVICE LICENCE OBLIGATIONS

1. Emergency telephone service

1.1. Availability of telephone service

The **Licensee** must have a 24-hour emergency telephone service that is accessible to the public. The telephone service must be:

- (1) accessible every day of the year; and
- (2) able to receive reports of escapes of gas supplied by the **Licensee**.

1.2. Telephone service publicity

The **Licensee** must ensure reasonable publicity is given to the ways in which the public can contact the **Licensee** for the purpose of reporting escapes of gas.

2. Environmental requirements

The **Licensee** must adopt the objectives, policies and practices relating to environmental management for the gas industry in accordance with the Australian Pipelines and Gas Association Code of Environmental Practice as amended or replaced from time to time.

3. Compliance with Australian Standards

The **Licensee** must comply with all relevant recognised standards and practices applicable to the operation of a gas transmission pipeline, including AS 2885 Pipelines – Gas and Liquid Petroleum.

4. Annual reporting

4.1. Additional reporting requirements to the ICRC

In addition to the reporting requirements under clause 5 of this licence, the **Licensee** must report to the **ICRC** on the following:

- (1) the amount of gas transferred from the **gas transmission network** to the **gas distribution network** at the North Watson Custody Transfer Station for the previous **year**;
- (2) the number of restrictions or interruptions to the supply of gas delivered to the gas distribution network at the North Watson Custody Transfer Station for the previous year.

4.2. Reporting requirements to the Technical Regulator

In addition to the reporting requirements under clause 5 of this licence, the **Licensee** must report the following data, relating to the previous **year**, to the **Technical Regulator**:

- (1) the amount of gas transferred from the gas transmission network to the **gas distribution network** at the North Watson Custody Transfer Station;
- (2) the number of restrictions or interruptions to the supply of gas delivered to the gas distribution network at the North Watson Custody Transfer Station;
- the number of incidents affecting that section of the **gas transmission network** located in the **Territory**;
- (4) emergency simulations (the results of the simulations, issues identified and actions to address issues);
- (5) any major periodic reviews carried out during the period; including scope, results of a review/assessment and proposed actions resulting out of the review (MAOP, location class, pigging, integrity reports, risk assessment review);
- (6) number of reported third party hits that touched the pipeline/coating (specify what third party activity caused the incident, the location, whether any assessment was carried out and, if so, results of the assessment);
- (7) number and duration of instances when the pipeline pressure exceeded the MAOP and/or temperature exceeded the limits set by the pipeline design;
- (8) overall effectiveness of controls for the pipeline, including major corrective actions (number, type of action and location) arising from:
 - patrols;
 - CP surveys;
 - coating defect surveys;
- (9) One Call System
 - number of calls referred to the Licensee from a One Call System;
 - number of One Call System inquiries that required supervision at site (stand bys);
 - number of third party activities detected (within 10 meters each side of the pipeline) that did not call the One Call System;
- (10) any periodic review/assessment conducted during the period;
- (11) number of patrols, **CP** and coating defect surveys:
 - as specified in the maintenance schedule; and
 - carried out during the reporting period;
- (12) number of excavations carried out (including those carried out in response to third party damage)
- (13) landowner liaison:

- all new landowners contacted during the 12 month reporting period;
- existing landowners contacted during the period;
- content of liaison details of the message; and
- type of content (letter, telephone, visit); and
- (14) total number of third party activities:
 - within 10m each side of the pipeline; and
 - supervised at site (stand bys).
- (15) Any other reporting information reasonably requested by the **Technical Regulator** relating to pipeline performance, compliance and safety.

5. Notification of specific events

Notwithstanding the **Licensee's** annual reporting requirements, the **Licensee** must notify the following events to the **Technical Regulator** as soon as possible:

- (1) any serious injury, fatality, significant property damage, or major equipment failure that has resulted from gas leaks or damage to pipeline infrastructure; and
- (2) when the gas specification exceeds the maximum specification or falls below the minimum limits.

The following event is to be notified to the **Technical Regulator** prior to commencement:

- (3) augmentation or major maintenance of the transmission pipeline or the meter station; and
- (4) increasing the network operating pressure.

SCHEDULE 2: VARIATIONS TO THE LICENCE

Variation Number	Effective Date	Clause	Reason for variation
1.	20 August 2002	15	To simplify the licence fee payment requirements and remove administrative anomalies.
			(NI2002-276)
2.	19 November 2002	Schedule 1: 3	To revise the annual reporting requirements to make them more appropriate to the licensee and aligned with the reporting requirements of New South Wales.
			(NI2002-367)
3.	23 May 2011	Reference Schedule	The address for service of Licensee was updated.
		Schedule 1. Clause 4	To amend the reference to transmission infrastructure in clause 4(3) 5 Notification of specific events, which establishes notification requirements before commencement of augmentation or major maintenance.
			(NI2011-263)
5	1 March 2021	Lead in (p1)	Wording has been simplified and updated to reflect that utility services are outlined in the reference schedule.
		1	<u>Definition and interpretation</u>
			This clause has been moved up (from clause 2) and renamed (from 'dictionary') to improve clarity in interpreting the licence.
			Interpretation guidance added.
		1.2	Statement added explaining that bold typeface indicates a defined term.
		2.1	<u>Commencement date</u> The commencement date moved to the reference schedule.
		2.2	Licence term Drafting updates to clarify source of powers and who has the right to exercise them.

Variation Number	Effective Date	Clause	Reason for variation
		3	Limitations
			Removal of 'and is not to be taken to' to modernised wording.
		4.2	<u>Area of operations</u>
			Wording updated to refer specifically to the Authorised Utility Service.
		5.1	<u>Obligations</u> Wording updated and modernised.
		6.1	Compliance with laws Modernised wording.
		6.2	Compliance with Act 6.2(5): Added to require Licensee must comply with directions given by the UTR under the Utilities Technical Regulation Act.
		7	<u>Licence variation</u> This clause has been moved to improve flow.
		8.1	Compliance monitoring Wording updated to reflect the requirement relates to the Authorised Utility Services.
		8.2	Material breaches Wording updated to reflect the requirement relates to the Authorised Utility Services.
		8.3	Non-compliance 8.3(1): requirements for statement have been split into (a.b.c) to reflect modern drafting style and clearly identify requirements.
			8.3(2): added requirement to provide non-compliance statement in accordance with ICRC reporting guidelines.
		8.4	Annual compliance reporting 8.4(2): added requirement to report annually to the Technical Regulator.
		8.5	<u>Publication of compliance report</u> Added requirement for publication on the licensee's website.

Variation Number	Effective Date	Clause	Reason for variation
			The clause allows the licensee to choose whether to publish its full compliance report or a summary.
		8.6.1	Audit Updated clause to reflect compliance with matters outlined in clause 6.2. The clause has also been varied to clarify that audits are required periodically.
		9.2	Financial capacity 9.2(2): added to require a utility to proactively notify the Commission if there is a significant change in financial capability that could affect service provision.
		11.1	Security interest Removed the 'charge' in the clause. The definition of 'security interest' already included 'charge'. This change improves readability and clarity.
		11.5	Changes in major shareholders and office bearers Terminology has been updated to 'substantial holding' and reflects the terminology used in the Corporations Act 2001 (Cwlth).
		12.2	Information that may be requested Added a statement that the clause is not limiting. This clarifies that the information listed is not the only information the Commission can request.
		12.3	<u>Provision of information</u> Added requirement to provide information in the time specified by the ICRC.
		13.1	Restrictions on licensee 13.1(6): requires consultation on activities that will materially affect ability to meet technical and prudential criteria.
		14.1	<u>Licensee to keep records</u> 14.1(2): added to clarify that licensed utility must also keep records for reporting requirements.
		14.2	Consents and authorisations Wording improved to provide clarity.
		14.3	Provide copies of records Included requirement to provide copies of documents under 14.1 (licences, permits, consents etc) if requested. This links the requirement with any documents that must be kept under 14.1.
		17.1	Suspension of licence This clause has been moved (previously 12.2 and 12.3). Minor redrafting to remove 'not serious' in 17.1(1).

Variation Number	Effective Date	Clause	Reason for variation
			Addition of 17.1(2) to link a suspension only to a circumstance where the licensee has failed to comply with a direction.
		17.2	<u>Timeframe to comply with suspension notice</u> Clarifies that the timeframe will be specified by the ICRC in the notice.
		18.1	Notices Updated to reflect modern drafting and modern
		18.2	communication methods. Extended time for postal service delivery, reflecting current
		18.3	Australia Post guaranteed delivery times. Facsimile has been
		18.4	removed as an option.
		Schedule 1	<u>Environmental requirements</u>
		Clause 2	Standard updated and interpretation clause added
		Schedule 1	Compliance with Australian Standards
	Clause 3	Requirement added to meet Australian Standard.	
		Schedule 1	Annual reporting requirements
		Clause 4	Updates to reflect technical information should be reported to the technical regulator.
	Schedule 1		Notification of specific events
	Claus	Clause 5	Update of terminology to clarify that reporting is required to be made to the UTR rather than the ICRC.

SIGNED for and on behalf of)	
THE INDEPENDENT COMPETITION AND)	
REGULATORY COMMISSION by)	
SENIOR COMMISSIONER)	
Joe Dimasi in the presence of:)	
Signature of Witness		

DICTIONARY

In this licence, unless the contrary intention appears:

- (1) 'Act' means the Utilities Act 2000 (ACT);
- (2) 'assign' includes assign, transfer, mortgage or otherwise deal with an interest but does not include the granting of a charge over an interest;
- (3) 'Authorised Utility Services' means the Utility Services referred to in the Reference Schedule that the Licensee is authorised to provide under clause 4.1;
- (4) 'business day' means a day, other than a Saturday, Sunday or public holiday in the Territory;'
- (5) "CP" means cathodic protection;
- (6) 'customer' has the same meaning as in the Act;
- (7) 'customer class' means all domestic, commercial and industrial customers;
- (8) 'customer contract' has the same meaning as the Act;
- (9) 'electricity distribution network' has the same meaning as in the Act;
- (10) 'electricity transmission network' has the same meaning as in the Act;
- (11) 'gas distribution network' has the same meaning as in the Act;
- (12) 'gas transmission network' has the same meaning as in the Act;
- (13) 'ICRC' means the Independent Competition and Regulatory Commission established under section 5 of the *Independent Competition and Regulatory Commission Act 1997 (ACT)*;
- (14) 'Industry Code' means a code approved or determined by the ICRC under Part 4 of the Act:
- (15) 'Item' means the relevant Item in the Reference Schedule;
- (16) 'Law' means any statute, regulation, rule, proclamation, order, ordinance or by-law whether present or future and whether Commonwealth, **Territory** or otherwise (in this subclause referred to as 'statutory provision') and includes:
 - (a) any such statutory provision as amended or re-enacted from time to time; and
 - (b) any statute, regulation, rule, proclamation, order, ordinance or by-law enacted in replacement of any statutory provision;
- (17) 'Licensee' means the Person referred to in Item 1 of the Reference Schedule;
- (18) "MAOP" means maximum allowable operating pressure;
- (19) 'network facilities' means:
 - (a) any part of the infrastructure of a **utility network**; or

- (b) any powerline, pole or wire, any water, sewerage or gas main or pipe, or any equipment, apparatus, structure or other thing used or for use, in connection with the provision of a **utility service**;
- (20) **'One Call System'** Also known as the 'Dial Before You Dig' call system in the ACT and NSW, is a free call system designed to protect underground utility network infrastructures from potential damages and disruption;
- (21) **'Person'** includes a natural person, a firm, an unincorporated association, a **Territory** agency, a corporation or any other body corporate;
- (22) 'Reference Schedule' means the Reference Schedule to this licence;
- (23) 'security interest' means:
 - (a) a mortgage, pledge, lien, charge, assignment, hypothecation, secured interest, title
 retention arrangement, preferential right, trust arrangement or other arrangement
 (including any set off or 'flawed asset' arrangement) having the same or equivalent
 or commercial effect as a grant of security; or
 - (b) an agreement to create or give any arrangement referred to above;
- (24) 'sewerage network' has the same meaning as in the Act;
- (25) 'substantial holding' has the same meaning as in the Corporations Act 2001 (Cth);
- (26) '**Technical Code**' means a code approved or determined by the Minister under Part 3 of the *Utilities (Technical Regulation) Act 2014* (ACT);
- (27) '**Technical Regulator**' means the Technical Regulator as defined in the *Utilities (Technical Regulation) Act 2014* (ACT);
- (28) 'Territory' means:
 - (a) when used in a geographical sense, the Australian Capital Territory; and
 - (b) when used in any other sense, the body politic established by section 7 of the Australian Capital Territory (Self-Government) Act 1988 (Cwth);
- (29) **'Utilities Technical Regulation Act'** means the *Utilities (Technical Regulation) Act* 2014
- (30) 'utility network' means:
 - (a) an electricity distribution network
 - (b) an electricity transmission network
 - (c) gas transmission network
 - (d) a gas distribution network
 - (e) a **sewerage network** or
 - (f) a water network;
- (31) 'utility services' has the same meaning as in the Act;

- (32) 'water network' has the same meaning as in the Act;
- (33) 'year' means each period of twelve calendar months commencing on 1 July.



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